# **GENERON** ® MEMBRANE TECHNOLOGY CO<sub>2</sub> Separation Systems



 $CO_2$  is commonly found in natural gas. In order to meet pipeline specifications or other application specific requirements, the  $CO_2$  has to be removed. In addition, there may also be H<sub>2</sub>S and H<sub>2</sub>O present that needs to be removed. Membranes have been widely used for  $CO_2$  removal applications and come with the added benefit of removing H<sub>2</sub>S and H<sub>2</sub>O as well.

**GENERON**'s CO<sub>2</sub> removal membrane systems offer some of the highest hydrocarbon recoveries achievable (with membranes) due to our high (CO<sub>2</sub> / CH<sub>4</sub>) selectivity membrane. The customized CO<sub>2</sub> removal membrane systems are fabricated at our Houston, Texas facility while the membranes are fabricated at our Pittsburg, California facility. **GENERON** works directly with the client to provide the most efficient and most cost effective solution.

### The GENERON® Advantage

- Extensive Experience custom designed skids
- State-of-the-art Membrane high recoveries
- Simple Solution no moving parts, minimal

maintenance

- Remote Operation Minimal attention required, fully automated systems
- Minimal Losses low HC losses
- No Chemicals environmentally friendly
- Small Footprint easily meet footprint

### **APPLICATIONS:**

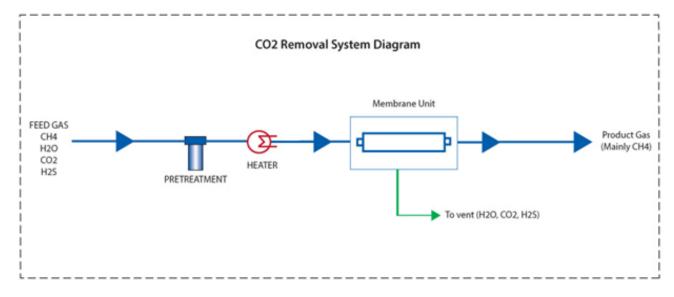
- Pipeline gas applications
- Biogas or digester gas
- Enhanced oil recovery (EOR)
- CO<sub>2</sub> capture from stack / flue gas
- Fuel gas conditioning
- Syngas from steam-reforming of natural or biogas
- Methanol cracking
- H2-PSA purge gas
- Methanol Production
- Gasification plants (IGCC)



### Nitrogen Membrane® Systems

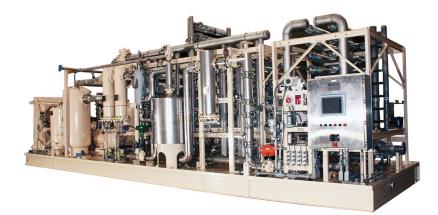
## <u>CO2</u> Removal

In a typical **GENERON**<sup>®</sup> CO<sub>2</sub> removal membrane system, the feed gas is first filtered to remove any entrained liquids and aerosols. The gas then enters the **GENERON**<sup>®</sup> membrane modules. The CO<sub>2</sub> as well as the H<sub>2</sub>S and H<sub>2</sub>O permeate preferably through the membrane. The non-permeated gas, mainly CH4, remains at pressure and is the product gas.



#### SYSTEM PERFORMANCE:

- Feed gas pressures up to 1,000 psi (69 bar)
- > 60 vol % CO2 in feed
- < 2% CO2 content in product>
- >98% recovery of hydrocarbon gas
- > 90% removal of CO2
- Flow rates from 0.01 to 100 MMscfd



#### GENERON

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